# Pasquale De Falco Tutor: Guido Carpinelli XXX Cycle - II year presentation

# Probabilistic Short-term Forecasting Methods in Smart Grids

#### Why forecasting in Smart Grids

Electrical distribution systems are evolving towards the new concepts of Smart Grids. Their planning and management is a complex task, since non-programmable renewable power plants are characterized by a significant intrinsic randomness due the uncertainty affecting the corresponding main natural source. Also the power demand of noncontrollable electrical loads is affected by uncertainty.

#### Why short-term time horizon

Few-minutes to some-hours forecasts are used in Smart Grids operation for optimally managing both power generation

### (unit commitment, dispatching) and load demand (load shedding and switching).

Also, short-term forecasts are mandatory in order to timely cope with power line congestions and to obtain short-term estimation of the reliability of power systems in extreme event conditions, such as extreme wind speeds.



Eventually, from an economic point of view, one-day to seven-day forecasts are used for optimizing electric market participation by energy producers and consumers.

Generatio

CHP - Natural Gas Fuel Cells

Controllable Load

Utility Grid

#### A PROBABILISTIC ENSEMBLE METHOD FOR SHORT-TERM FORECASTING OF PHOTOVOLTAIC POWER **Theoretical discussion**

This research activity dealt with a probabilistic method for the short-term forecasting of photovoltaic (PV) power, based on a competitive ensemble of different base predictors. Three probabilistic methods (Bayesian BM, quantile regression QM and Markov chain MM) were selected as base predictors in order to obtain an ensemble of the predictive distribution with optimal characteristics of sharpness and reliability.

A Beta distribution with mean  $\mu_{BM_h}$  and shape parameter  $\sigma_h$  models the PV power at the desired time horizon h

Solar Photovoltaic

An underlying ARIMAX deterministic model provides an estimation of  $\mu_{BM_h}$  $\mu_{BM_h} = \theta_0 + \varphi_1 P_{h-k} + \dots + \varphi_{p+d} P_{h-k-p-d+1} - \varphi_{p+d+1} - \varphi_{p+$  $+\theta_1 e_{h-k} - \cdots - \theta_q e_{h-k-q+1} + e_h +$  $+\lambda_{1}^{(1)}y_{h-k}^{(1)} + \dots + \lambda_{p}^{(1)}y_{h-k-p+1}^{(1)} + \dots \\ \dots + \lambda_{1}^{(r)}y_{h-k}^{(r)} + \dots + \lambda_{p}^{(r)}y_{h-k-p+1}^{(r)}$ 

## **BAYESIAN BASE PREDICTOR**

Bayes' formula provides estimations of the shape parameter  $\sigma_h$ , given the dataset  $P_{h,k}$  collected until the forecast origin time h - kt origin time h - k  $p(\sigma_h | \mathbf{P}_{h,k}, \bar{\mathbf{z}}_{\sigma}) = \frac{p(\mathbf{P}_{h,k} | \sigma_h) \cdot p(\sigma_h | \bar{z}_{1_{\sigma}}, \dots, \bar{z}_{HP_{\sigma}})}{\int p(\mathbf{P}_{h,k} | \sigma_h) \cdot p(\sigma_h | \bar{z}_{1_{\sigma}}, \dots, \bar{z}_{HP_{\sigma}}) \cdot d\sigma_h}$ 

#### **INVERSE BURR MODEL FOR EXTREME WIND SPEEDS Theoretical discussion**

This research activity dealt with an Inverse Burr (IB) distribution for the probabilistic modeling of extreme values of wind speed, together with several parameter estimation procedures. The reliability of an IB stress-strength (SS) model was then estimated in maximum likelihood (ML) and Bayesian frameworks.

Inverse Burr probability density function Inverse Burr cumulative density function  $f(x|\tau,\beta,\gamma) = \frac{1}{2}$  $F(x|\tau,\beta,\gamma) =$ Maximum likelihood estimation Moment estimation Quantile estimation



#### **Numerical results**

The results of one-month forecasts made for a lead time k=1 hour are shown. Reliability diagrams and PIT histograms provide information on the calibration of forecasts.





Gumbel **Inverse Weibull** Inverse Burr estimation KS-stat  $\chi^2$ -stat  $\chi^2$ -dof  $\chi^2$ -stat  $\chi^2$ -dof  $\chi^2$ -stat  $\chi^2$ -dof KS-stat KS-stat procedure D1 - MLE 0.153 2.745 0.174 3.543 0.152 3.016 D1 - ME 0.144 3.034 0.185 7.810 0.118 6.713 2 1.852 0.170 2.731 0.125 D1 - QE 0.1480.121

The absolute bias (AB), me square error (MSE) and m absolute relative error (M for synthetic samples prov the efficiency (EFF) of the

ean	Index	Sample size								
	muex	N = 1	N = 3	N = 10	N = 15	N = 30				
iean	$AB_{MLE}$	0.0819	0.0260	0.0078	0.0040	0.0025				
IARE)	$AB_{BE}$	-0.0001	0.0001	0.0001	-0.0003	-0.0000				
	MSE <sub>MLE</sub>	0.0495	0.0097	0.0018	0.0011	0.0005				
ved	MSE <sub>BE</sub>	0.0003	0.0003	0.0003	0.0002	0.0002				
vcu	$EFF_{MSE}$	177.2784	35.8229	6.9842	4.4339	2.3344				
1	$MARE_{MLE}$	1.5160	0.7094	0.3424	0.2714	0.1899				
		0.1467	0 1 4 5 0	0.1401	0 1 2 7 0	0.1006				

Ensemble	BM weight [_]	MM weight [_]	OM weight [-]	Index	BM	MM	QM	PM	LPE - MO	LPE - SO	specially for small datasets.	
method	Divi weight [-]	WIW weight [-]		CRPS $oldsymbol{\phi}_1$ [kW]	6.50	6.82	5.72	10.63	5.53	5.24		
LPE - MO	0.060	0.265	0.675	Reliability index $\phi_2$ [%]	4.08	3.83	4.34	10.46	4.84	6.12		







PROGETTO DI RICERCA PON03PE\_00178\_1 Microgrid in corrente continua ed alternata "M.I.C.C.A."

#### Next year developments:

Probabilistic ensemble of deterministic base predictors



Estimation algorithms for parameters and confidence intervals of mixture probability density functions

Forecasting of dynamic thermal rating of Smart Grids components



Contacts Pasquale De Falco pasquale.defalco2@unina.it Tel. +390817683203

0.1286

1.4773